Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292 Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

RECEIVED

APR - 2 2014

PUBLIC SERVICE COMMISSION

March 31, 2014

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602

Dear Mr. Derouen:

Pursuant to the Commission's Order in Case No. 2008-00128 dated August 20, 2008, please find enclosed for electronic filing with the Commission, Grayson Rural Electric's Tariff for Qualified Cogeneration and Small Power Production Facilities. Both clean (signed) and crossed-out versions of the tariff are included herein.

If you have any questions, please let me know.

Cary And male

Very truly yours,

Carol Hall Fraley President & CEO

Enclosures

Grayson Rural Electric

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power (I Cooperative.
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power (Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Sun	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04751	\$0.03723	\$0.04431	\$0.03236
2015	\$0.03855	\$0.03016	\$0.03760	\$0.02759
2016	\$0.03787	\$0.02960	\$0.03746	\$0.02742
2017	\$0.03812	\$0.02981	\$0.03797	\$0.02782
2018	\$0.03899	\$0.03051	\$0.03872	\$0.02832

b. Non-Time Differentiated Rates:

Year	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018^</u>	
Rate	\$0.04092*	\$0.03381	\$0.03339	\$0.03371	\$0.03443^	(I)*(R) (N)^

DATE OF ISSUE March 31, 2014

DATE EFFECTIVE June 1, 2014

ISSUED BY President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

Grayson Rural Electric.

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power (I) Cooperative.
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power (I) Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Winter		Summer		\neg
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	7
2014	\$0.04751	\$0.03723	\$0.04431	\$0.03236	(I
2015	\$0.03855	\$0.03016	\$0.03760	\$0.02759	(1
2016	\$0.03787	\$0.02960	\$0.03746	\$0.02742	(1
2017	\$0.03812	\$0.02981	\$0.03797	\$0.02782	T (1
2018	\$0.03899	\$0.03051	\$0.03872	\$0.02832	n (

b. Non-Time Differentiated Rates:

ĺ	Year	2014	2015	2016	2017	2018^	
[Rate	\$0.04092*	\$0.03381	\$0.03339	\$0.03371	\$0.03443^	(I)*(R) (N)^

DATE OF ISSUE _	March 31, 2014
DATE PERCENT	Tune 1, 2014
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ISSUED BY_ 00	MAUL Shale
Pre	esident & Chief Executive Officer

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COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$1.52 \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
 - b. \$0.00017 \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$0.02816	\$0.03898	\$0.02851	
2014	\$0.03795 \$0.04751	\$0.02985 \$0.03723	\$0.04042 <i>\$0.04431</i>	\$0.02955 <i>\$0.03236</i>	
2015	\$0.03998 \$0.03855	\$0.03143 \$0.03016	\$0.04167 <i>\$0.03760</i>	\$0.03062 \$0.02759	
2016	\$0.04131 \$0.03787	\$0.03244 <i>\$0.02960</i>	\$0.04379 <i>\$0.03746</i>	\$0.03211 \$0.02742	
2017	\$0.04317 <i>\$0.03812</i>	\$0.03389 \$0.02981	\$0.04464 <i>\$0.03797</i>	\$0.03275 <i>\$0.02782</i>	
2018	\$0.03899	\$0.03051	\$0.03872	\$0.02832	

b. Non-Time Differentiated Rates:

Year	2013	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u> 2018</u>
Rate	\$0.03290	\$0.03455 <i>\$0.04092</i>	\$0.03608 \$0.03381	\$0.03753 <i>\$0.03339</i>	\$0.03881 \$0.03371	\$0.03443

DATE OF ISSUE	March 29, 2013 March 31, 2014
DATE EFFECTIVE	June 1, 2013 June 1, 2014
ISSUED BY	
Pre	sident & Chief Executive Officer

Grayson Rural Electric

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

<u>AVAILABILITY</u>

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and Grayson Rural Electric for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- 1. Capacity
 - a. .\$\frac{\$1.52}{59.58}\$ per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
 - b. \$0.00017 \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.
 - a. Time Differentiated Rates:

	Wi	nter	Summer		
Year	On-Peak	Off-Peak	On-Peak	Off-Peak	
2013	\$0.03578	\$ 0.02816	\$ 0.03898	\$0.02851	
2014	\$0.03795 \$0.04751	\$0.02985 \$0.03723	\$0.04042 <i>\$0.04431</i>	\$0.02955 \$0.03236	
2015	\$0.03998 \$0.03855	\$0.03143 <i>\$0.03016</i>	\$0.04167 <i>\$0.03760</i>	\$0.03062 \$0.02759	
2016	\$0.04131 \$0.03787	\$0.03244 <i>\$0.02960</i>	\$0.04379 <i>\$0.03746</i>	\$0.03211 <i>\$0.02742</i>	
2017	\$0.04317 \$0.03812	\$0.03389 \$0.02981	\$0.04464 <i>\$0.03797</i>	\$0.03275 \$0.02782	
2018	\$0.03899	\$0.03051	\$0.03872	\$0.02832	

b. Non-Time Differentiated Rates:

Year	2013	<u>2014</u>	2015	<u>2016</u>	<u>2017</u>	<u>2018</u>
Rate	\$0.03290	\$0.03455 <i>\$0.04092</i>	\$0.03608 <i>\$0.03381</i>	\$0.03753 <i>\$0.03339</i>	\$0.03881 \$0.03371	\$0.03443

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